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Attorneys for Intervenors Roger K. Ferland Michelle De Blasi Arizona Corporation Commission

DOCKETED

MAY 0 3 2005

DOCKETED BY



BEFORE THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE

IN THE MATTER OF THE APPLICATION OF SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT ON BEHALF OF ITSELF AND ARIZONA PUBLIC SERVICE COMPANY, SANTA CRUZ WATER AND POWER DISTRICTS ASSOCIATION, SOUTWEST TRANSMISSION COOPERATIVE, INC. AND TUCSON ELECTRIC POWER IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES SECTION 40-360, et. seq., FOR A CERTIFICATE OF **ENVIRONMENTAL COMPATIBILITY** AUTHORIZING THE CONSTRUCTION OF THE PINAL WEST TO SOUTHEAST VALLEY/BROWNING PROJECT, INCLUDING THE CONSTRUCTION OF TRANSMISSION LINES FROM PINAL WEST TO THE BROWNING SUBSTATION AND OTHER INTERCONNECTION COMPONENTS IN PINAL AND MARICOPA COUNTIES, ARIZONA.

Docket No.: L-00000B-04-0126

Case No. 126

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NOTICE OF FILING

NOTICE IS HEREBY GIVEN that Intervenors Del Mar Development and Robert and Rob Knorr of Knorr Farms ("Del Mar"); Trinity Baptist Church; and Mike Hastings,

San Tan Tillage Company, David M. and Rebecca Daley, and Coolidge Investment Properties, L.L.C., (collectively the "Curry Road Group"), by and through their undersigned counsel, give notice of this filing of their presentation slides for closing argument. The Intervenors' closing argument presentation slides are attached as Attachment A (Del Mar), Attachment B (Trinity Baptist Church), and Attachment C (the Curry Road Group), respectively.

DATED this 3rd day of May, 2005.

QUARLES & BRADY STREICH LANG LLP One Renaissance Square Two North Central Avenue Phoenix, AZ 85004-2391

Roger K Ga

Michelle De Blasi

Attorneys for the Intervenors

ORIGINAL + 40 copies filed this 3rd day of May, 2005, with:

Arizona Corporation Commission Docket Control 1200 West Washington Street Phoenix, AZ 85007

COPIES of the foregoing e-mailed this 3rd day of May, 2005, to:

Parties of Records

By Sarah Menne

ATTACHMENT "A"

OUTLINE OF CLOSING ARGUMENT FOR AREA A

Roger K. Ferland, Esq.
QUARLES & BRADY STREICH LANG, LLP
on behalf of
DEL MAR DEVELOPMENT, INC. AND KNORR FARMS
for Hidden Valley Ranch Development

Our Position: In support of SRP's Preferred Route from the Pinal West Substation through Node 198 to Node 205.

I. How The Route Was Chosen.

- A. Committee has encouraged landowners and developers to undertake a consensus-building process that requires notice and consultation with all affected parties before a CEC application is filed.
 - 1. Del Mar held at least eight meetings with SRP and meetings with the Arizona State Land Department and BLM. Met with the neighbors in mid-August 2004 meeting (that Del Mar called), SRP Open House on September 9 and September 30.

2. Result:

- a. SRP chose route as its Preferred Route.
- b. Neighborhood support for the development and the route.

B. Compromise.

- 1. Preferred route only slightly longer than Segment Option that would bisect Property along the pipeline.
- 2. Route is on the Property along its southern boundary.
- 3. Better environmentally.
 - a. Preserves western and northern viewsheds.
 - b. Minimizes other impacts from noise, other factors.
 - c. Easier to mitigate impacts in the planned development process from transmission line on property boundary, rather than in broad corridor required for collocated electric line and natural gas pipeline through the middle of Property.

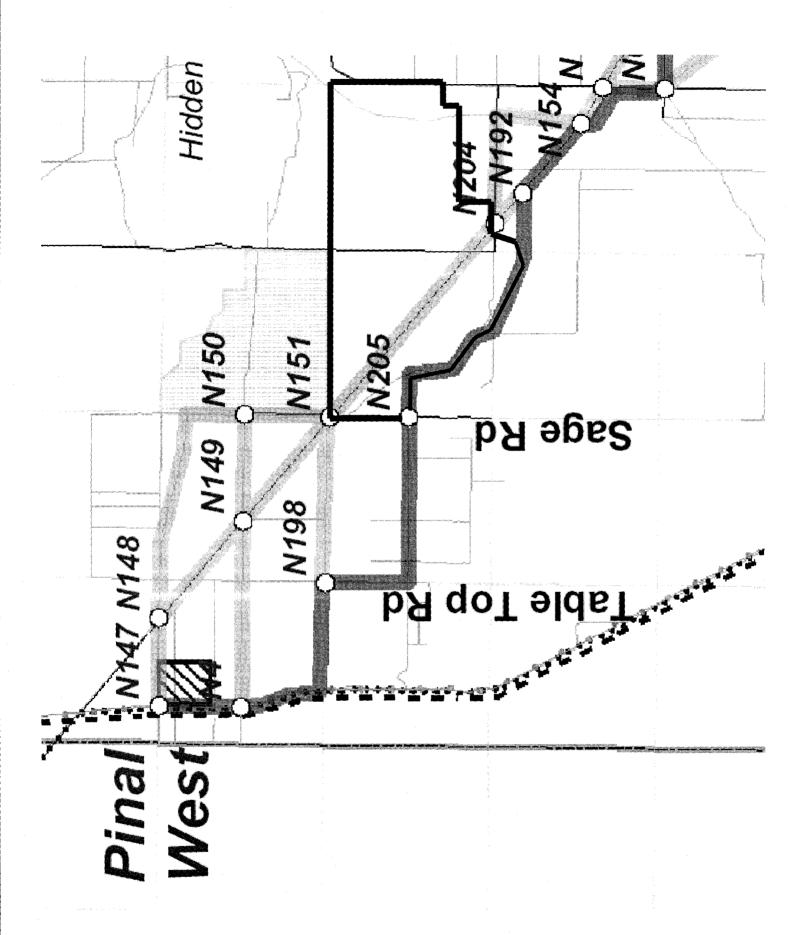
Source: Testimony of Rod Morris; Tr. pp. 982-999.

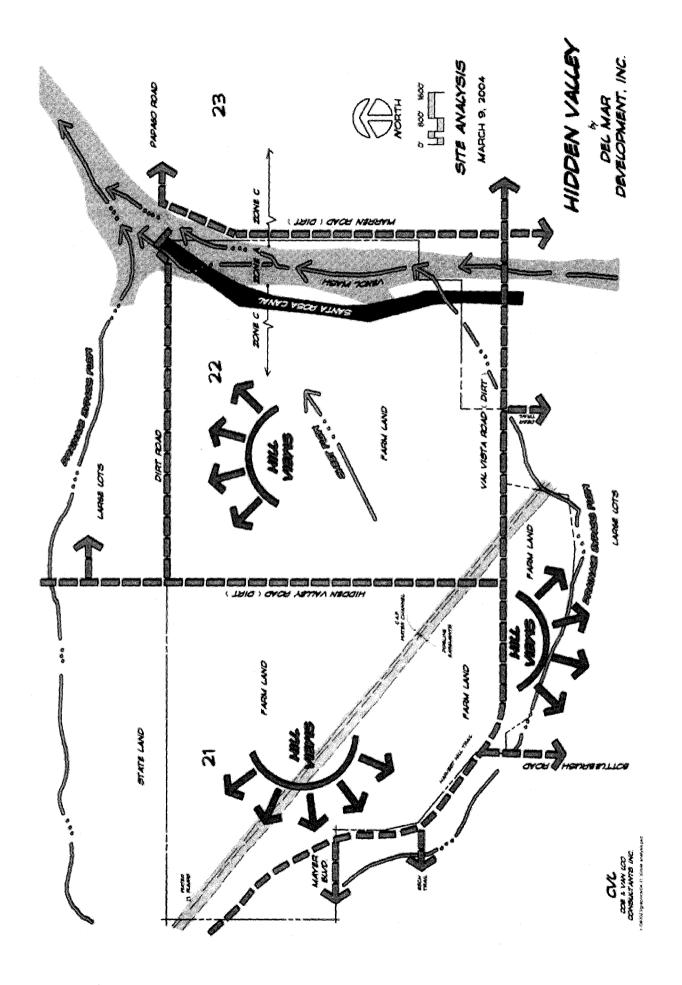
II. THE RELIABILITY ISSUE.

- A. Only issue raised about Preferred Route was Staff's proposed alternative through node 151.
 - 1. Will impair Property's most important viewshed to the west.
- B. Staff justification was reliability because Preferred Route follows existing utility corridor out of Pinal West.
 - 1. SRP line in utility corridor with existing TEP line, potential future lines.

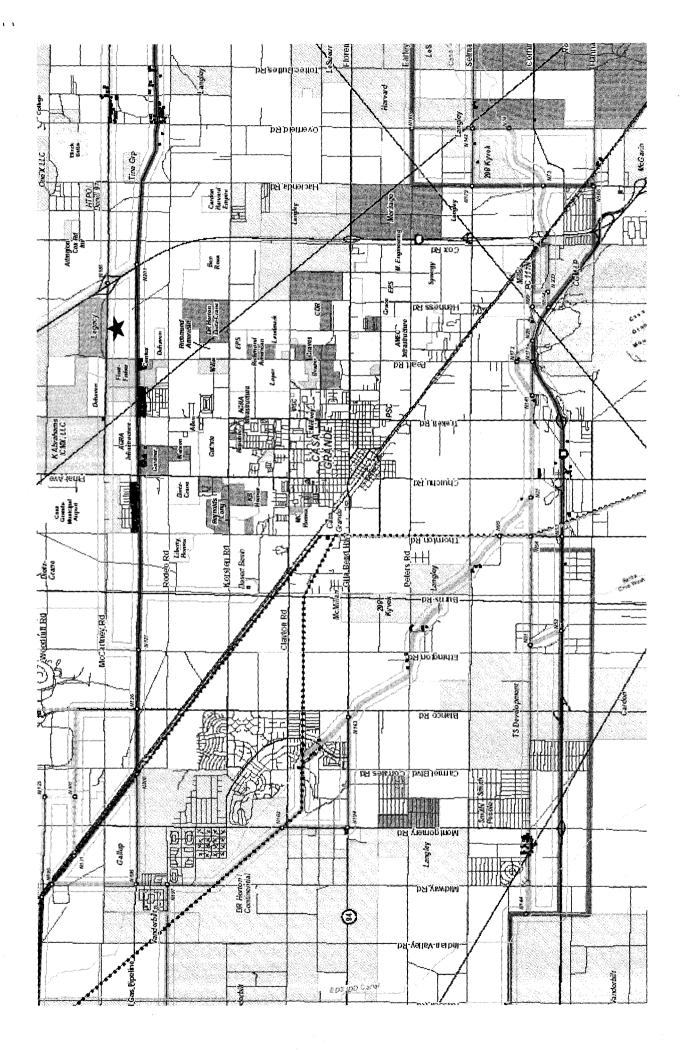
C. HOWEVER,

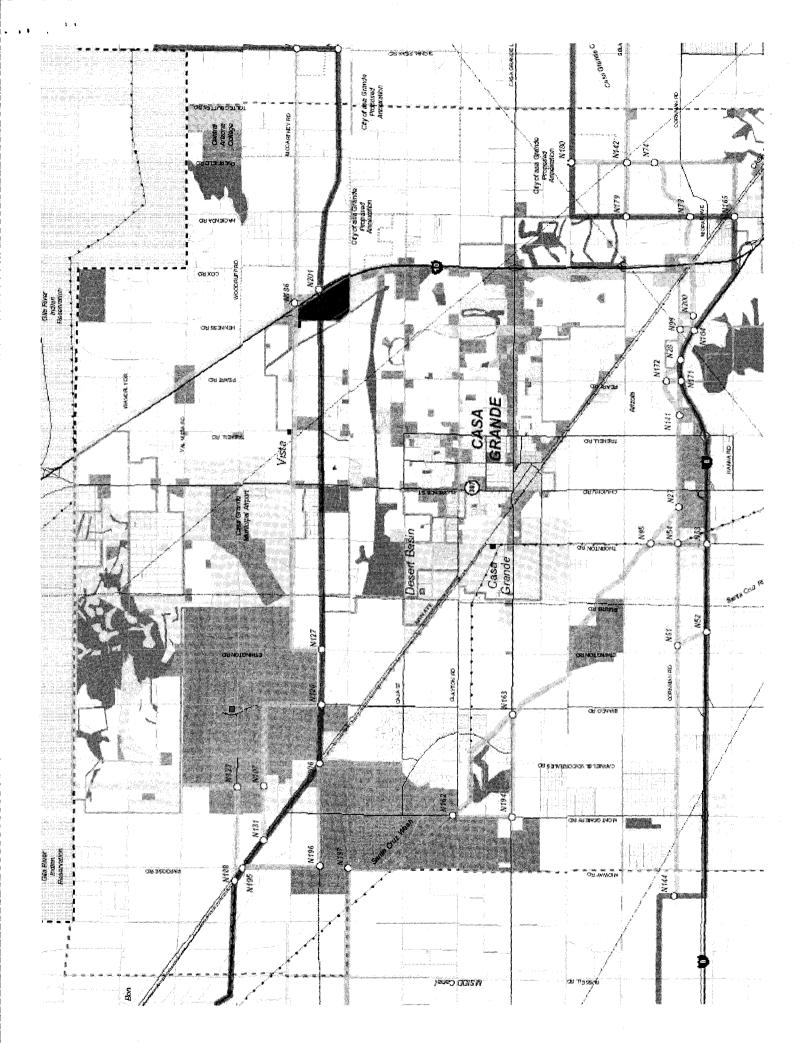
- 1. Collocation is common for lines entering and leaving a major substation.
- 2. Lines are collocated for only three quarters of a mile.
- 3. Reliability exposure for Preferred Route "slight" (SRP's reliability expert: Harlow Peterson, Tr. p. 839).
- 4. Reliability risks from ¾ mile common corridor "certainly acceptable." (SRP's Rob Kondziolka on several occasions in the transcript).
- 5. On my cross-examination, Staff's witness, Jerry Smith, refused to contradict Kondziolka's characterization of reliability risk as "acceptable."





ATTACHMENT "B"





Comparison with Preferred Alignment Area B

Northern Alternatives

- Affects the most existing houses, churches and schools of all of the routes in Area B.

 (ARS 40-360.06(1)) (SRP's Exh. A-33-b)
- A Potential to interfere with the airport, especially on the McCartney alignment (ARS 40-360.06(4)) (Testimony of Chavkin)

Preferred Alignment

- Affects fewer houses and PADs; PADs accept routing near or on their property.
- Does not interfere with the Casa Grande airport.

Comparison with Preferred Alignment Area B

Northern Alternatives

Ignores the City of Casa
 Grande's planning objectives
 and strong public opposition.
 (ARS 40-360.06(1))

Preferred Alignment

- Acknowledges the City of Casa Grande's planning objectives, and the public's strong opposition to the northern alternatives.
- Preferred Alignment makes
 the most sense near the
 industrial corridor near I-8.
 (Testimony of Ms. Jackie
 Guthrie, one of the only
 certified land planners to
 testify (Vol. VII, 1/11/05, page
 1823, lines 12-25)).

Comparison with Preferred Alignment Area B

Northern Alternatives

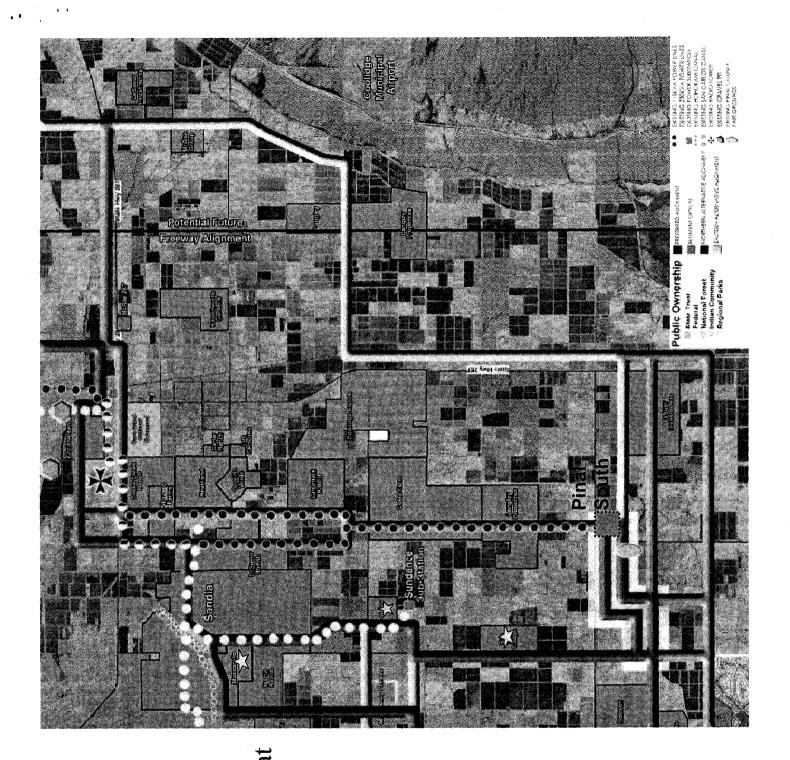
- Presents safety issue, whether real or perceived, of siting 500 kV line along natural gas pipeline.
 (ARS 40-360.06(4))
- Precludes ability to build Pinal
 South in this application, thereby forcing another hearing process in the future. (ARS 40-360.06(7)(8))
- Additional costs of property acquisition and the net cost to the other participants have not been considered.

Preferred Alignment

- Obviates the safety issue of siting a 500kV line near a natural gas pipeline.
- SRP testified that the building of Pinal South is important for the participation of other participants. (Kondziolka, Vol. 1, 11/29/04, page 209, lines 6-

ATTACHMENT "C"

1. Existing plans of the state, local government and private entities for other developments at or in the vicinity of the proposed site.



CEC Issuance Criteria

Preferred Route

Compromise (Green) Route

Existing plans of the state, local government and private entities for other developments at or in the vicinity of the proposed site.



CEC Issuance Criteria

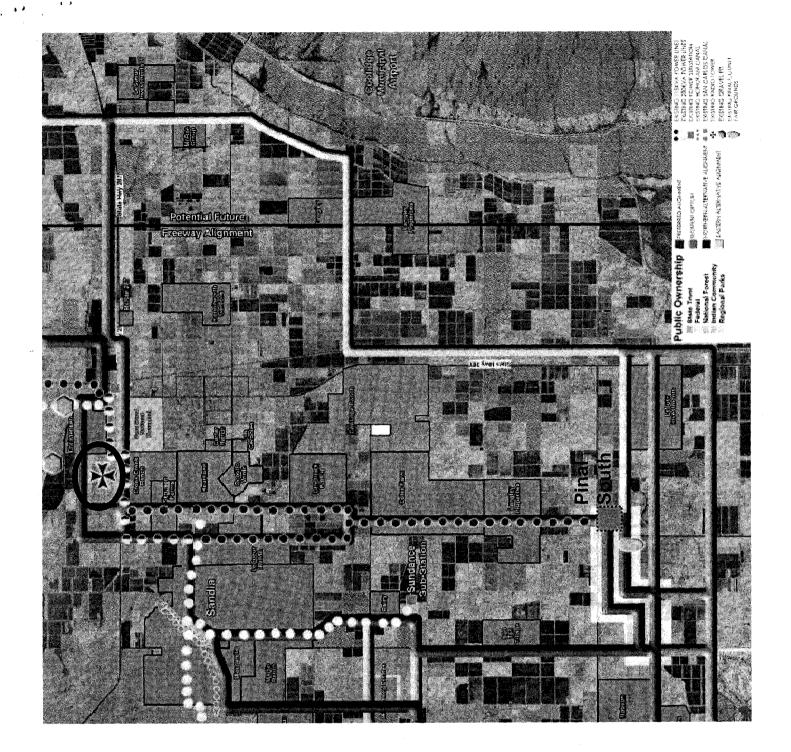
Preferred Route

(Green) Route

Compromise

2. Fish, wildlife and plant life and associated forms of life upon which they are dependent.

3. Noise emission levels and interference with communication signals.



CEC Issuance Criteria

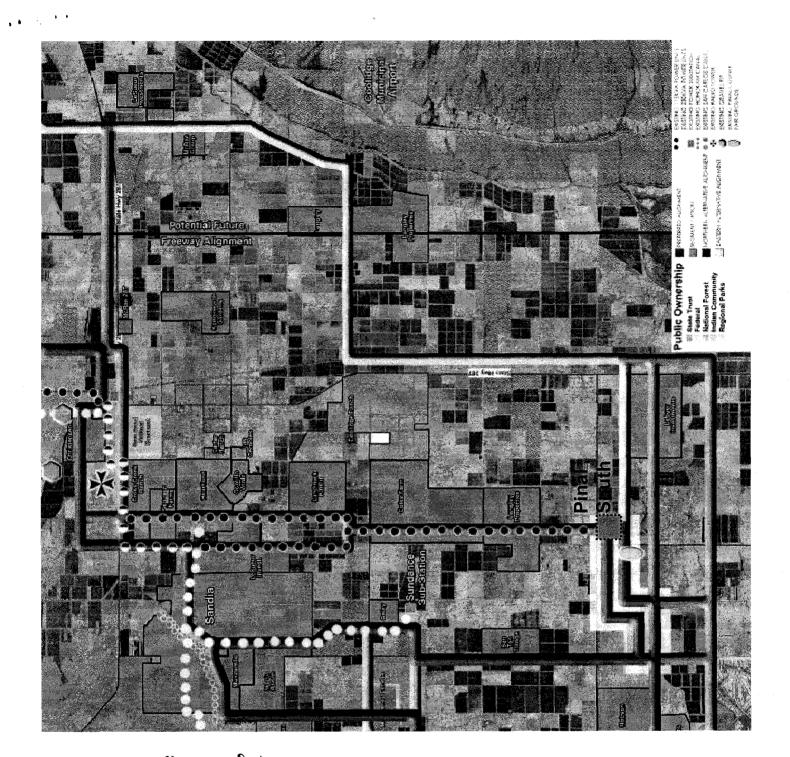
Preferred Route

Compromise (Green) Route

3. Noise emission levels and interference with communication signals.



4. The proposed availability of the site to the public for recreational purposes, consistent with safety considerations and regulations.



CEC Issuance Criteria

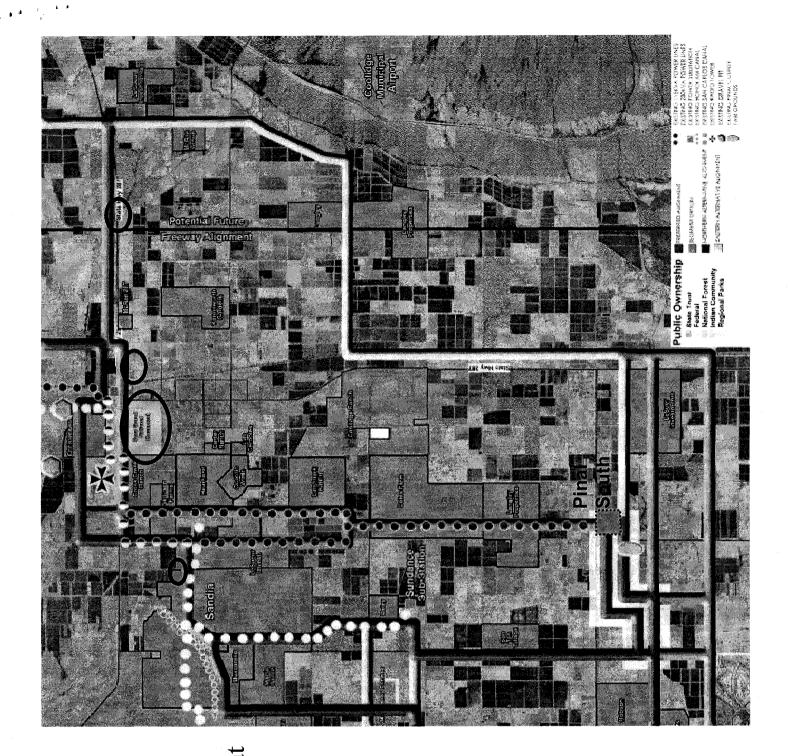
Preferred Route (Gr

Compromise (Green) Route

1. The proposed availability of the site to the public for recreational purposes, consistent with safety considerations and regulations.



5. Existing scenic areas, historic sites and structures or archaeological sites at or in the vicinity of the proposed site.



CEC Issuance Criteria

Preferred Route

(Green) Route Compromise

> Existing scenic areas, historic 5.

archaeological sites at or in the vicinity of the proposed site. sites and structures or



CEC Issuance Criteria

Preferred Route

Compromise (Green) Route

6. The total environment of the

area.

CEC Issuance Criteria

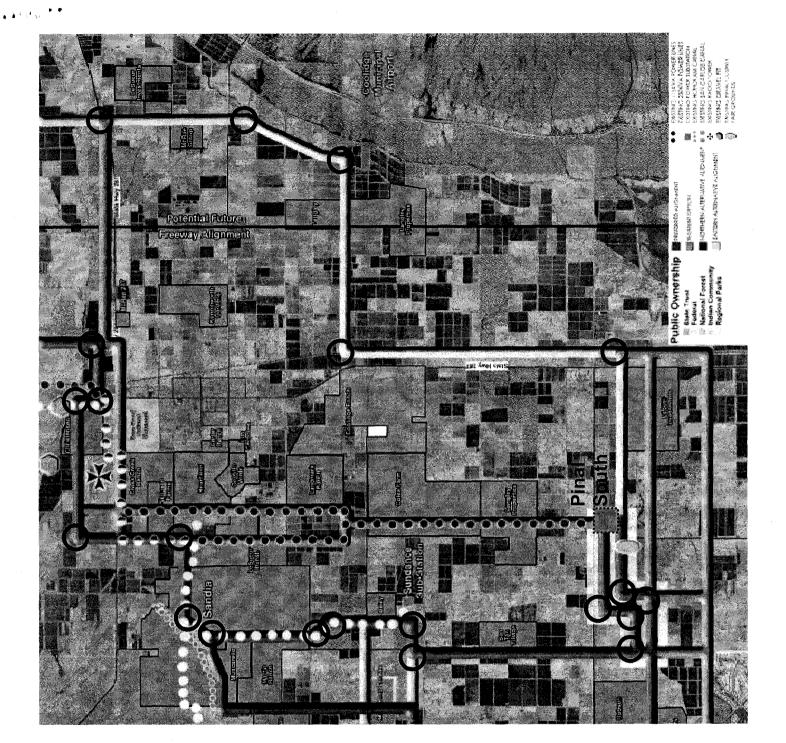
Preferred Route

(Green) Route

Compromise

The technical practicability of achieving a proposed objective and the previous experience with equipment and methods available for achieving a proposed objective.

8. The estimated cost of the facilities and site as proposed by the applicant and the estimated cost of the facilities and site as recommended by the committee, recognizing that any significant increase in costs represents a potential increase in the cost of electric energy to the customers or the applicant.



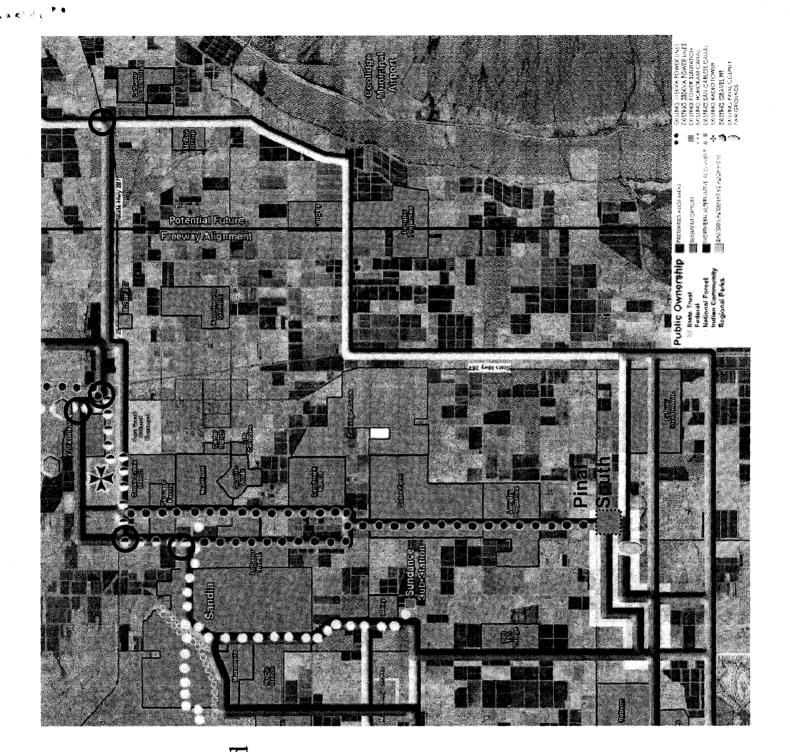
CEC Issuance Criteria

Preferred Route

Compromise (Green) Route

8. The estimated cost of the facilities and site as proposed by the applicant and the estimated cost of the facilities and site as recommended by the committee, recognizing that any significant increase in costs represents a potential increase in the cost of electric energy to the customer or the applicant.

9. Any additional factors which require consideration under applicable federal and state laws pertaining to any such site.



CEC Issuance Criteria

Preferred Route

Compromise (Green) Route

9. Any additional factors which require consideration under applicable federal and state laws pertaining to any such site.



CEC Issuance Criteria

Preferred Route

Compromise (Green) Route

10. The committee shall give special consideration to the protection of are as unique because of biological wealth or because they are habitats for rare and endangered species.

CEC Issuance Criteria

(Green) Route Compromise

Preferred Route

- Existing plans of the state, local government and private entities for other developments at or in the vicinity of the proposed site.
- Fish, wildlife and plan life and associated forms of life upon which they are dependent તં
- Noise emission levels and interference with communication signals.
- The proposed availability of the site to the public for recreational purposes, consistent with safety considerations and regulations. 4
- archaeological sites at or in the vicinity of the proposed site. Existing scenic areas, historic sites and structures or Ŋ.
- The total environment of the area. ဖ်
- The technical practicality of achieving a proposed objective and the achieving a proposed objective. Relied on by P&LSC to inquire re previous experience with equipment and methods available for Fransmission Adequacy.
- recommended by the committee, recognizing that any significant The estimated cost of the facilities and site as proposed by the increase in costs represents a potential increase in the cost of applicant and the estimated cost of the facilities and site as electric energy to the customers or the applicant. ထ
- Any additional factors which require consideration under applicable federal and state laws pertaining to any such site. တ်
- The committee shall give special consideration to the protection of areas unique because of biological wealth or because they are habitats for rare and endangered species.